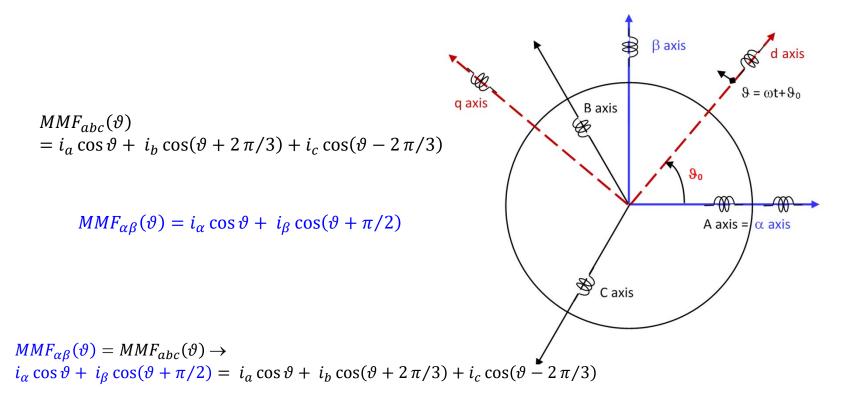
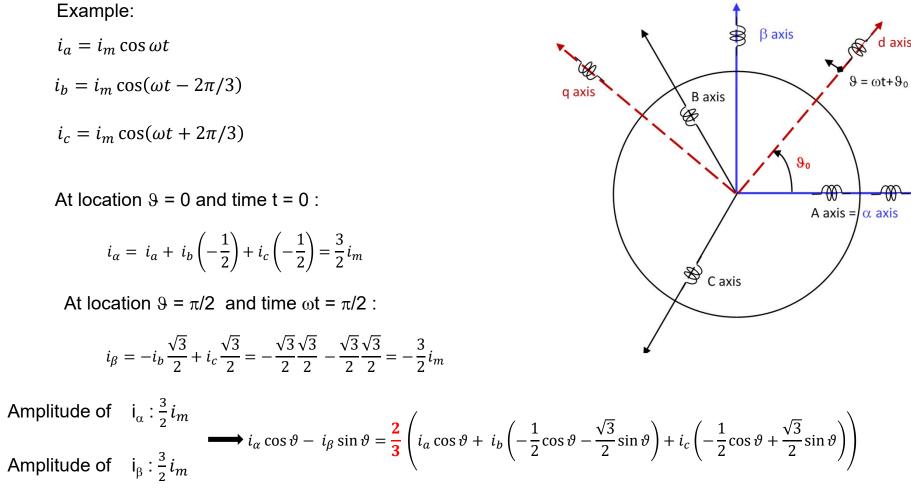
Synchronous Machine Model

Voltage, current, and instantaneous power in abc, $\alpha\beta0$ and dq0 coordinates



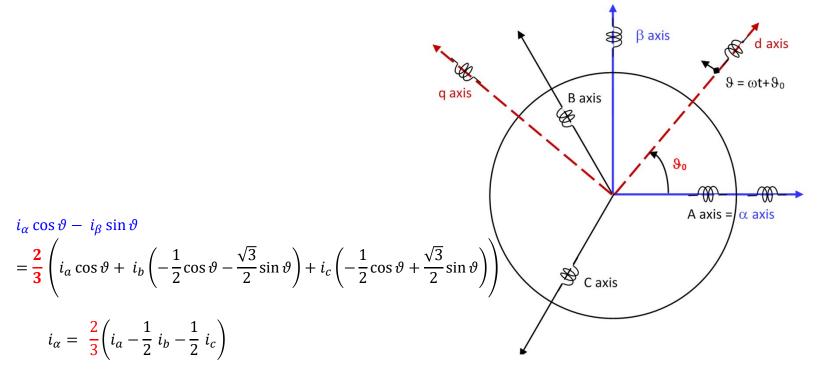
$$\cos(\vartheta + \pi/2) = -\sin\vartheta$$
$$i_{\alpha}\cos\vartheta - i_{\beta}\sin\vartheta = i_{a}\cos\vartheta + i_{b}\left(-\frac{1}{2}\cos\vartheta - \frac{\sqrt{3}}{2}\sin\vartheta\right) + i_{c}\left(-\frac{1}{2}\cos\vartheta + \frac{\sqrt{3}}{2}\sin\vartheta\right)$$

Voltage, current, and instantaneous power in abc, $\alpha\beta0$ and dq0 coordinates



Amplitudes of both i_{α} ; $i_{\beta} = i_{m}$

Voltage, current, and instantaneous power in abc and $\alpha\beta0$ coordinates



$$i_{\beta} = \frac{2}{3} \left(\frac{\sqrt{3}}{2} - \frac{\sqrt{3}}{2} i_c \right)$$

If the star point is grounded:

$$i_0 = \frac{1}{3} (i_a + i_b + i_c)$$

$$\begin{pmatrix} i_{\alpha} \\ i_{\beta} \\ i_{0} \end{pmatrix} = \frac{2}{3} \begin{pmatrix} 1 & -\frac{1}{2} & -\frac{1}{2} \\ 0 & \frac{\sqrt{3}}{2} & -\frac{\sqrt{3}}{2} \\ \frac{1}{2} & \frac{1}{2} & \frac{1}{2} \end{pmatrix} \begin{pmatrix} i_{a} \\ i_{b} \\ i_{c} \end{pmatrix} = \frac{1}{3} \begin{pmatrix} 2 & -1 & -1 \\ 0 & \sqrt{3} & -\sqrt{3} \\ 1 & 1 & 1 \end{pmatrix} \begin{pmatrix} i_{a} \\ i_{b} \\ i_{c} \end{pmatrix}$$

Space phasor

$$i_{\alpha} = \frac{2}{3} \left(i_{a} - \frac{1}{2} i_{b} - \frac{1}{2} i_{c} \right) \qquad \qquad i_{\beta} = \frac{2}{3} \left(\frac{\sqrt{3}}{2} - \frac{\sqrt{3}}{2} i_{c} \right)$$

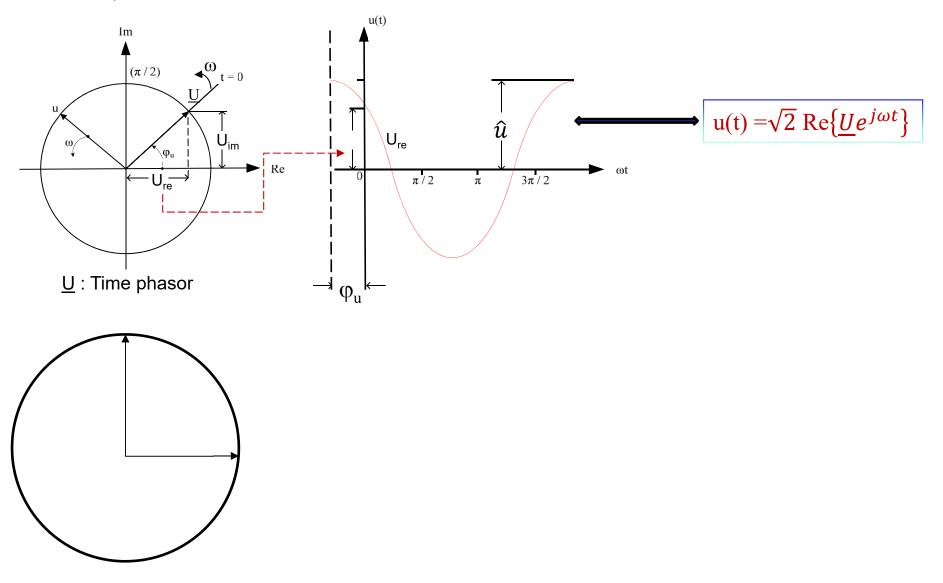
Space phasor
$$\underline{I}_{\alpha\beta}^{20} = i_{\alpha} + ji_{\beta} = \frac{2}{3} \left(i_{a} + i_{b} \left(-\frac{1}{2} + j\frac{\sqrt{3}}{2} \right) + i_{c} \left(-\frac{1}{2} - j\frac{\sqrt{3}}{2} \right) \right) = \frac{2}{3} \left(i_{a} + i_{b} \underline{a} + i_{c} \underline{a}^{2} \right)$$

Time phasor
$$u(t) = \sqrt{2}U\cos(\omega t + \varphi_u) = Re\{\sqrt{2}U\cos(\omega t + \varphi_u) + j\sqrt{2}U\sin(\omega t + \varphi_u)\}$$
$$= Re\{\sqrt{2}U.e^{j\varphi_u}e^{j\omega t}\}$$

Time phasor
$$\underline{U} = U \cdot e^{j\varphi_{u}}$$
Space phasor
$$\underline{U}^{\neq 0} = \frac{2}{3} \left(u_{a} + u_{b} \underline{a} + u \underline{a}^{2} \right)$$

Diference between time & space phasor

Time phasor is function of time



Space phasor w.r.t stationary referecne frame

Space phasor

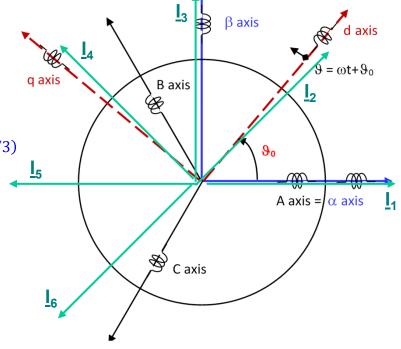
Example

$$i_a = 5 \cos \omega t$$
 $i_b = 5 \cos(\omega t - 2\pi/3)$ $i_c = 5 \cos(\omega t + 2\pi/3)$

 $\underline{I}_{\alpha\beta}^{20} = i_{\alpha} + ji_{\beta} = \frac{2}{3} (i_{a} + i_{b} \underline{a} + i_{c} \underline{a}^{2})$

$$\begin{pmatrix} i_{\alpha} \\ i_{\beta} \\ i_{0} \end{pmatrix} = \frac{1}{3} \begin{pmatrix} 2 & -1 & -1 \\ 0 & \sqrt{3} & -\sqrt{3} \\ 1 & 1 & 1 \end{pmatrix} \begin{pmatrix} 5 \cos \omega t \\ 5 \cos(\omega t - 2\pi/3) \\ 5 \cos(\omega t + 2\pi/3) \end{pmatrix}$$

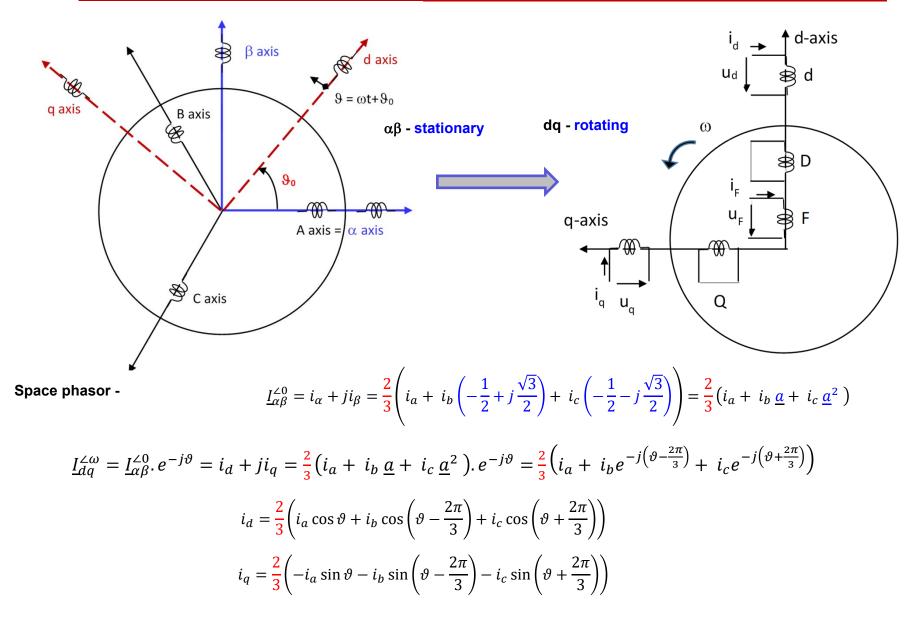
$$\begin{pmatrix} i_{a} \\ i_{b} \\ c \end{pmatrix} = \begin{pmatrix} 1 & 0 & 1 \\ -\frac{1}{2} & \frac{\sqrt{3}}{2} & 1 \\ -\frac{1}{2} & -\frac{\sqrt{3}}{2} & 1 \end{pmatrix} \begin{pmatrix} i_{\alpha} \\ i_{\beta} \\ i_{0} \end{pmatrix}$$



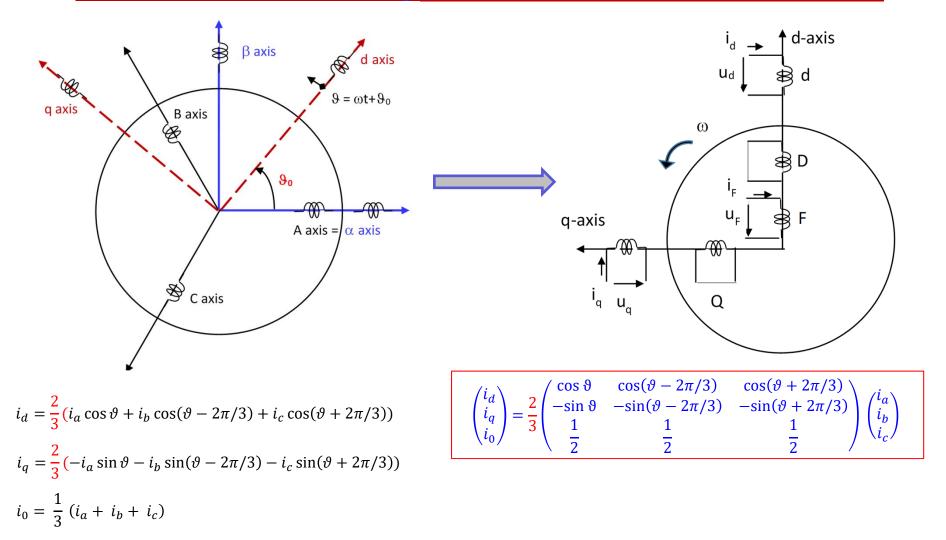
ωt	0	π/4	π/2	3π/4	π	5π/4
iα	5	3.54	0	-3.54	-5	-3.54
iβ	0	3.54	5	3.54	0	-3.54
$\underline{I}_{\alpha\beta}^{\angle 0}$	5 ∠0 ⁰	5 ∠45 ⁰	5 ∠90 ⁰	5 ∠135 ⁰	5 ∠180 ⁰	5 ∠225 ⁰
	$\underline{\mathbf{I}}_1$	<u>I</u> ₂	<u>I</u> ₃	$\underline{\mathbf{I}}_{4}$	<u>I</u> ₅	<u>I</u> ₆

 \rightarrow Rotates in space with respect to a stationary reference frame

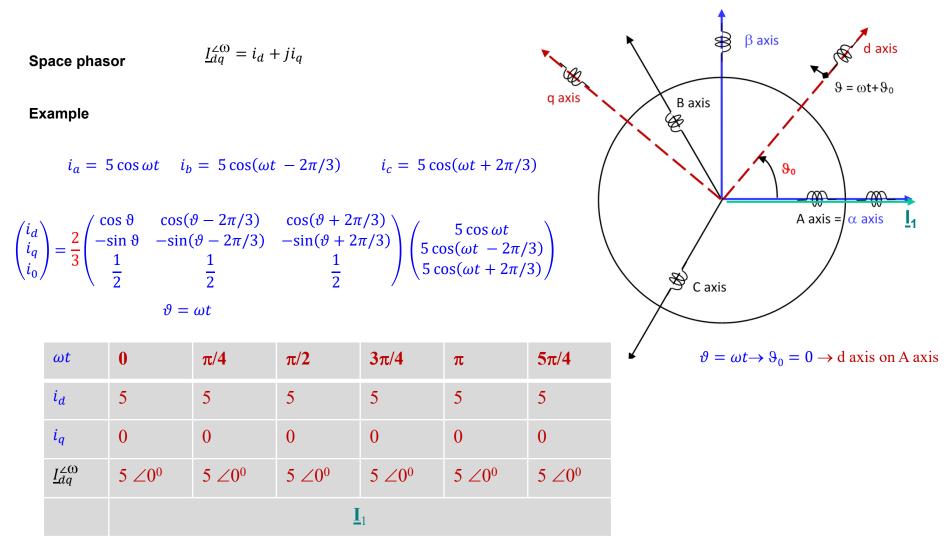
Voltage, current, and instantaneous power in a dq0 coordinates



Voltage, current, and instantaneous power in abc, $\alpha\beta0$ and dq0 coordinates



Space phasor w.r.t rotating reference frame



 \rightarrow Stationary in space with respect to a rotating reference frame

$$\begin{aligned} \mathbf{abc} \to \alpha \beta \mathbf{0} & \mathbf{abc} \to \mathbf{dq0} \\ \begin{pmatrix} g_{\alpha} \\ g_{\beta} \\ g_{0} \end{pmatrix} &= \frac{1}{3} \begin{pmatrix} 2 & -1 & -1 \\ 0 & \sqrt{3} & -\sqrt{3} \\ 1 & 1 & 1 \end{pmatrix} \begin{pmatrix} g_{a} \\ g_{b} \\ g_{c} \end{pmatrix} & \begin{pmatrix} g_{d} \\ g_{q} \\ g_{0} \end{pmatrix} &= \frac{2}{3} \begin{pmatrix} \cos \vartheta & \cos(\vartheta - 2\pi/3) & \cos(\vartheta + 2\pi/3) \\ -\sin(\vartheta - \sin(\vartheta - 2\pi/3) & -\sin(\vartheta + 2\pi/3) \\ \frac{1}{2} & \frac{1}{2} & \frac{1}{2} \end{pmatrix} \begin{pmatrix} g_{a} \\ g_{b} \\ g_{c} \end{pmatrix} \\ \vartheta &= \omega t + \vartheta_{0} \\ \vartheta &= \omega t + \vartheta_{0} \\ p &= \frac{3}{2} \left(u_{\alpha} i_{\alpha} + u_{\beta} i_{\beta} + 2u_{0} i_{0} \right) & p &= \frac{3}{2} \left(u_{d} i_{d} + u_{q} i_{q} + 2u_{0} i_{0} \right) \end{aligned}$$

g stands for c<u>urrent</u>, <u>voltage</u>, <u>flux</u> (i, u, ψ)

Examples

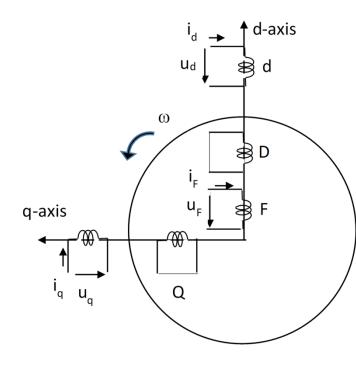
$$\begin{pmatrix} g_{\alpha} \\ g_{\beta} \\ g_{0} \end{pmatrix} = \frac{1}{3} \begin{pmatrix} 2 & -1 & -1 \\ 0 & \sqrt{3} & -\sqrt{3} \\ 1 & 1 & 1 \end{pmatrix} \begin{pmatrix} g_{a} \\ g_{b} \\ g_{c} \end{pmatrix} \qquad \begin{pmatrix} g_{d} \\ g_{q} \\ g_{0} \end{pmatrix} = \frac{2}{3} \begin{pmatrix} \cos \vartheta & \cos(\vartheta - 2\pi/3) & \cos(\vartheta + 2\pi/3) \\ -\sin \vartheta & -\sin(\vartheta - 2\pi/3) & -\sin(\vartheta + 2\pi/3) \\ \frac{1}{2} & \frac{1}{2} & \frac{1}{2} \end{pmatrix} \begin{pmatrix} g_{a} \\ g_{b} \\ g_{c} \end{pmatrix}$$

 $i_a = 5\cos\omega t$ $i_b = 5\cos(\omega t - 2\pi/3)$ $i_c = 5\cos(\omega t + 2\pi/3)$ $\vartheta = \vartheta_0 + \omega t$

$$\begin{pmatrix} i_{\alpha} \\ i_{\beta} \\ i_{0} \end{pmatrix} = \frac{1}{3} \begin{pmatrix} 2 & -1 & -1 \\ 0 & \sqrt{3} & -\sqrt{3} \\ 1 & 1 & 1 \end{pmatrix} \begin{pmatrix} i_{a} \\ i_{b} \\ i_{c} \end{pmatrix} = \begin{pmatrix} 5\cos\omega t \\ -5\sin\omega t \\ 0 \end{pmatrix}$$

$$\begin{pmatrix} i_d \\ i_q \\ i_0 \end{pmatrix} = \frac{2}{3} \begin{pmatrix} \cos \vartheta & \cos(\vartheta - 2\pi/3) & \cos(\vartheta + 2\pi/3) \\ -\sin \vartheta & -\sin(\vartheta - 2\pi/3) & -\sin(\vartheta + 2\pi/3) \\ \frac{1}{2} & \frac{1}{2} & \frac{1}{2} & \frac{1}{2} \end{pmatrix} \begin{pmatrix} i_a \\ i_b \\ i_c \end{pmatrix} = \begin{pmatrix} 5 \\ 0 \\ 0 \end{pmatrix}$$

System of equations in per unit

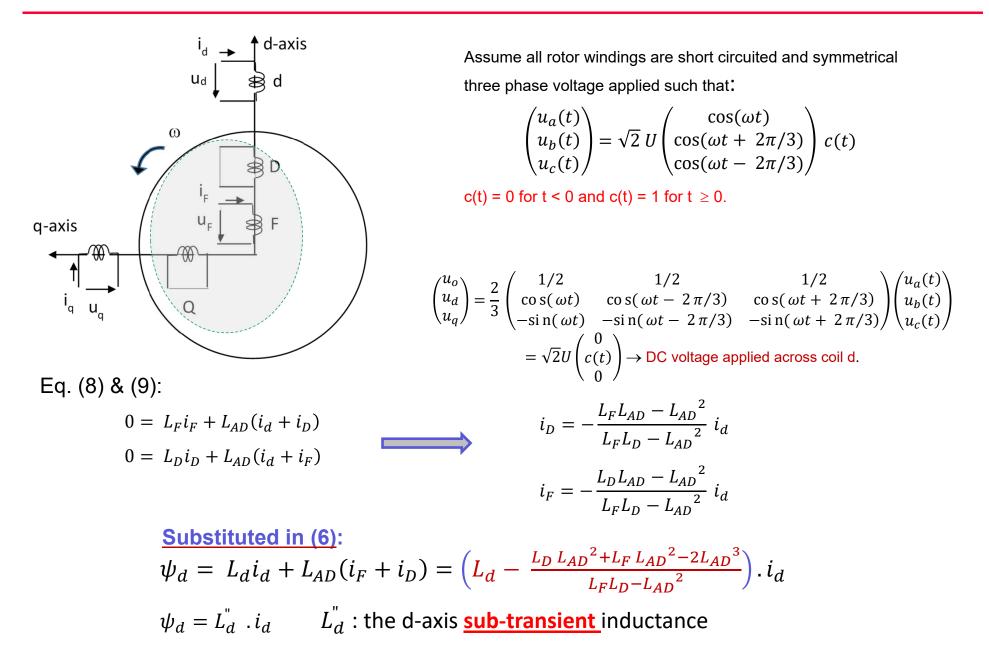


Voltage equations					
Stator:					
$u_d = r_a i_d + \frac{d\psi_d}{dt} - \omega \psi_q$					
$u_q = r_a i_q + \frac{d\psi_q}{dt} + \omega \psi_d$					
Rotor					
$u_F = r_F i_F + \frac{d\psi_F}{dt}$					
$0 = r_D i_D + \frac{d\psi_D}{dt}$					
$0 = r_Q i_Q + \frac{d\psi_Q}{dt}$					

	Flux equations	
	Stator	
(1)	$\psi_d = L_d i_d + L_{AD} (i_F + i_D)$	(6)
(2)	$\psi_q = L_q i_q + L_{AQ} i_Q$	(7)
	Rotor	
(3)	$\psi_F = L_F i_F + L_{AD} (i_d + i_D)$	(8)
(4)	$\psi_D = L_D i_D + L_{AD} (i_d + i_F)$	(9)
(5)	$\psi_Q = L_Q i_Q + L_{AQ} i_q$	(10)

- The stator base quantities are based on the machine rating
- The rotor base quantities are chosen so that:
 - the mutual inductances between different circuits are reciprocal (e.g. L_{Fd} = L_{dF}) and that the mutual inductances between the rotor and stator circuits in each axis are equal (e.g., L_{Fd} = L_{Dd})
 → <u>The p.u. system is referred to as the "L_{AD} base reciprocal p.u. system</u>"

Synchronous machine sub-transient inductance - Ld"



Synchronous machine transient inductance - Ld'

If there is no damper winding in the d-axis, or if the current in the damper winding has decayed to zero, i.e. $i_D = 0$:

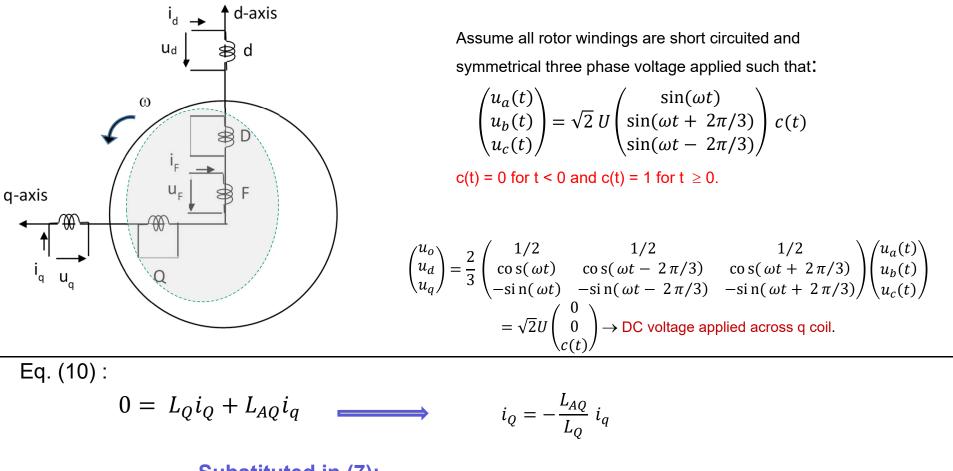
$$0 = L_F i_F + L_{AD} i_d \rightarrow i_F = -L_{AD} i_d / L_F$$

$$\psi_d = L_d i_d + L_{AD} (i_F + i_D) = \left(L_d - \frac{L_{AD}^2}{L_F} \right) \cdot i_d$$

$$L'_d = \left(L_d - \frac{L_{AD}^2}{L_F}\right)$$

the d-axis transient inductance

Synchronous machine transient inductance - Lq'



Substituted in (7):

$$\psi_q = L_q i_q + L_{AQ} i_Q = \left(L_q - \frac{L_{AQ}^2}{L_Q} \right) . i_d$$

 $\psi_d = L_q^{"}$. i_q $L_q^{"}$: the q-axis <u>sub-transient</u> inductance

Synchronous machine inductances

- There is no field winding in the q-axis.
 - For a salient-pole machine with damper winding in the q-axis, the effective inductance after the current in the damper winding has decayed is practically equal to the synchronous inductance

 $\checkmark L'_q = L_q$ (The transient and synchronous inductances in the q-axis are equal)

General relationship:

$$\begin{array}{rcl} L_d^{''} &< L_d^{\prime} &< L_d \\ L_q^{''} &< L_q^{\prime} = L_q \end{array}$$

Synchronous machine open-circuit time constants (Tdo', Tdo", Tqo')

Assume:

all three stator windings are open-circuited and a step voltage is applied on the field winding, i.e. at t = 0, $u_F = U_F c(t)$

<u>The result</u>:

 $u_F = r_F i_F + \frac{d\psi_F}{dt} = U_F c(t)$ $0 = r_D i_D + \frac{d\psi_D}{dt}$ Since $i_d = 0$ (open-circuit): $\psi_F = L_F i_F + L_{AD} (i_d + i_D) = L_F i_F + L_{AD} i_D$ $\psi_D = L_D i_D + L_{AD} (i_d + i_F) = L_D i_D + L_{AD} i_F$

Synchronous machine open-circuit time constants (Tdo', Tdo", Tqo')

• Full model (3) - (5) plus the mechanical equations (swing equation):

$$u_F = r_F i_F + \frac{d\psi_F}{dt}$$
(3)

$$0 = r_D i_D + \frac{d\psi_D}{dt}$$
(4)

$$0 = r_Q i_Q + \frac{d\psi_Q}{dt}$$
(5)

- 4th Order model (3), (5) plus the mechanical equations
- Eliminate all parameters from the differential equations except T'_{d0} , T'_{d0} , T'_{q0} , x'_{q} , x'_{d} , x'_{d}

Synchronous machine open-circuit time constants (Tdo', Tdo", Tqo')

After the transients in the damper winding D have died down, i.e. $i_D = 0$, the flux linkage is solely determined by the field current. Thus,

$$T'_{do} = \frac{L_F}{r_F}$$

For a synchronous machine with a damper winding in the q-axis:

$$T_{q0}'' = \frac{L_Q}{r_Q}$$

4 th Order model of the synchronous machine							
<u>q-axis</u>	$\psi_q = L_q i_q + L_{AQ} i_Q$	(7)					
	$\psi_Q = L_Q i_Q + L_{AQ} i_q$	(10)					
$\psi_Q = L_Q i_Q + L_{AQ} i_q \rightarrow i_Q = \frac{\psi_Q - L_{AQ} i_q}{L_Q} \rightarrow$	$\psi_q = L_q i_q + L_{AQ} i_Q \rightarrow \psi_q =$	$= L_q i_q + L_{AQ} \frac{\psi_Q - L_{AQ} i_q}{L_Q} \rightarrow$					
	$\psi_q - rac{L_{AQ}}{L_Q} \psi_Q = i_q \left(L_q - rac{L_Q}{L_Q} \right)$						
		$L_q'' = \left(L_q - \frac{L_{AQ}^2}{L_Q}\right)$					
<u>Define</u> : $e'_d = \omega \frac{L_{AQ}}{L_Q} \psi_Q \rightarrow$	$oldsymbol{\psi}_q - rac{e_d'}{\omega} = \ oldsymbol{i}_q \ L_q^{"} ightarrow oldsymbol{\omega} oldsymbol{\psi}$	$q = e'_d + i_q x''_q$					
$\frac{de'_d}{dt} = \omega \frac{L_{AQ}}{L_Q} \frac{d\psi_Q}{dt} \qquad \text{(assuming } \frac{d\omega}{dt}$	= 0)						
Re-writing (7): $x_q i$	$q + \omega L_{AQ}i_Q - e'_d = i_q x''_q \rightarrow$	$i_Q = \frac{e'_d - (x_q - x''_q) i_q}{\omega L_{AQ}}$					
	$0 = r_Q i_Q$	$+\frac{d\psi_Q}{dt}$ (5)					
$r_Q i_Q + \frac{d\psi_Q}{dt} = 0 \rightarrow r_Q \frac{e'_d - (x_q - x'_q)i_q}{\omega L_{AQ}} + \frac{d\psi_Q}{\omega L_{Q$		$-e'_d - (x_q - x''_q) i_q = 0$					
$T_{q0}^{''} \cdot \frac{de_d'}{dt} + e_d' - (x_q - x_q^{''}) i_q = 0$	$T_{q0}'' = \frac{L_Q}{r_Q}$						

<u>d-axis</u>

$$\psi_d = L_d i_d + L_{AD} (i_F + i_D)$$
 (6)

$$\psi_F = L_F i_F + L_{AD} (i_d + i_D) \tag{8}$$

Synchronous machine capability curve

Operational limits of synchronous generator

- The loading limits of a synchronous generator are determined by its size and construction, i. e, by:
 - Cooling of the rotor and stator windings,
 - Iron saturation limit,
 - The capacity of the excitation system, etc.
- These technical limits must be observed during operation at all times.
- The operational chart of the synchronous machine shows these boundaries

Operational chart of a synchronous machine

1. Limit: Maximum armature current

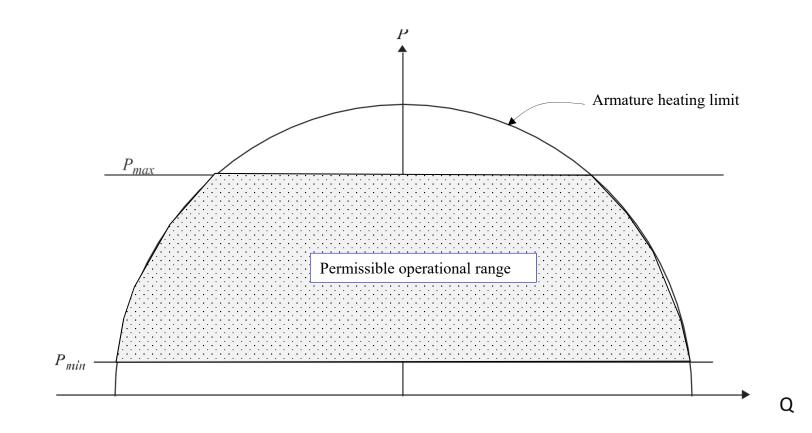
- The maximum apparent power *S* is the limit with regard to stator heating
 - This limit is given by the equation:

 $S^2 = P^2 + Q^2 = konst.$

Minimum/maximum active power limit

- 2. Limit: minimum and maximum active power loading
- For thermal power plants, these limits (Pmin, Pmax) are determined by the minimum and maximum steam flow through the turbine
- For hydropower generators: Pmin = 0, and Pmax determined by the maximum flow rate of the water.
 - The minimum and maximum deliverable active power, Pmin and Pmax, are shown as horizontal lines in the operational chart

Active power / armature heating limits



Under excitation limit

3. Limit: Steady state under-excitation limit

 $\underline{I}_{a} = \frac{\underline{U}_{p} - U}{jX_{d}} = \frac{U_{p} \angle \delta - U}{jX_{d}} = \frac{U_{p} \angle \delta - \pi / 2 + jU}{X_{d}}$ Up: excitation voltage U: terminal voltage $\underline{S} = 3 \cdot U \cdot \underline{I}_{a}^{*} = 3 \cdot U \cdot \frac{U_{p} \angle -\delta + (\pi / 2) - jU}{X_{d}} = \frac{3 \cdot U \cdot U_{p} \cdot \sin \delta}{X_{d}} + j \frac{3 \cdot U \cdot U_{p} \cdot \cos \delta - U^{2}}{X_{d}}$

$$P = \frac{3 \cdot U \cdot U_p \cdot \sin \delta}{X_d} = \omega_m \cdot M \qquad \qquad Q = \frac{3 \cdot U \cdot U_p \cdot \cos \delta - U^2}{X_d}$$

• The theoretical stability limit is $\delta = 90^{\circ}$.

- To allow a saftey margin, however, a maximum power angle is limited to $\delta_{max} = 70^{\circ}$ (for example).

Stability limit

$$\sin \delta = \frac{P \cdot X_d}{3 \cdot U \cdot U_p} \qquad \qquad \cos \delta = \frac{Q \cdot X_d + U^2}{3 \cdot U \cdot U_p}$$

$$\tan \delta = \frac{P \cdot X_d}{Q \cdot X_d + U^2} \to P = Q \cdot \tan \delta + \frac{U^2}{X_d} \cdot \tan \delta$$

The stability limit in a Q – P plane (assuming δ_{max} = 70°) is:

• a straight line with the slope: $\tan 70^\circ = 2.75$

• X-intercept:
$$P = 0 \rightarrow Q = -\frac{U^2}{X_d}$$

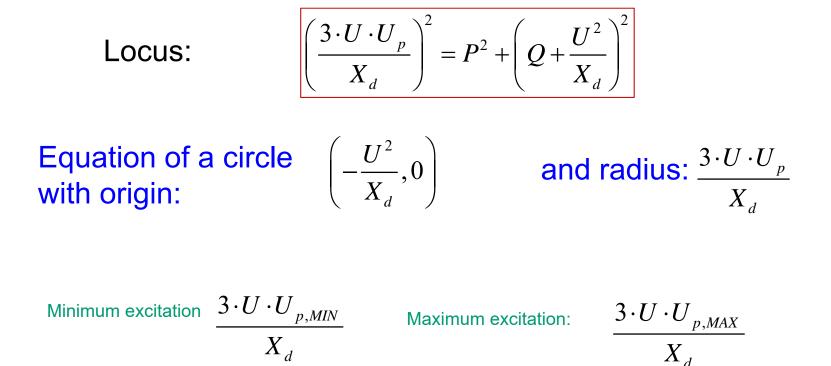
Minimum/maximum excitation

4. Limit: Maximum allowable rotor heating ($U_{P,max}$)

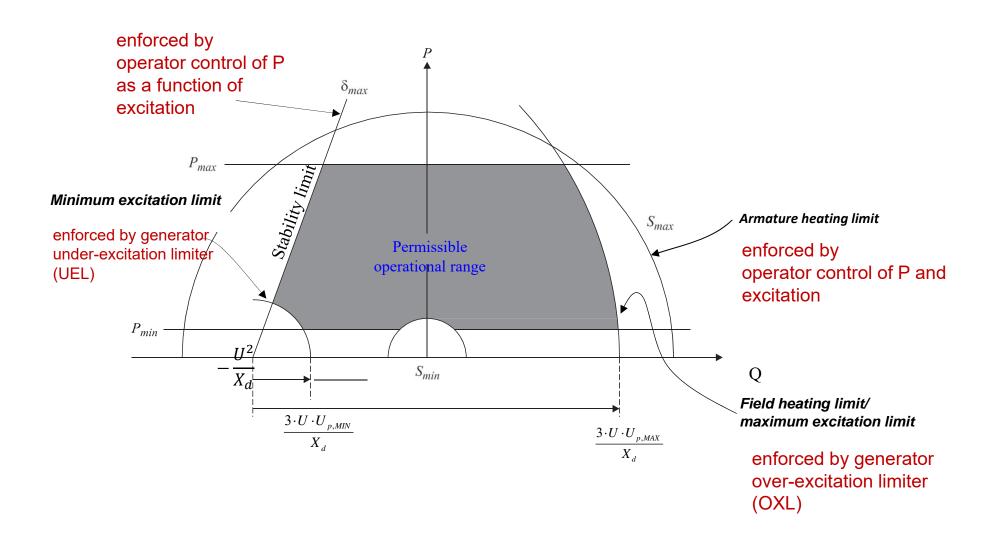
- Most generators are equipped with AVR
- By changing the excitation current, the excitation voltage and thus also the terminal voltage of the generator can be controlled.
- The voltage regulation specifies a minimum excitation voltage U_{p,min}.
- The maximum excitation voltage U_{p,max} is predetermined by the maximum permissible heating of the rotor winding.
 - These two limits can be represented in the operating diagram by two circles.

$$\sin \delta = \frac{P \cdot X_d}{3 \cdot U \cdot U_p} \qquad \qquad \cos \delta = \frac{Q \cdot X_d + U^2}{3 \cdot U \cdot U_p}$$
$$\left(\frac{3 \cdot U \cdot U_p}{X_d}\right)^2 = P^2 + \left(Q + \frac{U^2}{X_d}\right)^2$$

Maximum/maximum excitation



Operational diagram



Effect of generator reactive power limit

- Voltage instability is typically preceded by generators hitting their upper reactive limit (OXL)
 - Accurate modeling of Q_{max} is very important for the analysis of voltage instability
- Most power flow programs represent generator Q_{max} as fixed.
 - However, this is an approximation. In reality, Q_{max} is not fixed. The generator capability diagram shows quite clearly that Q_{max} is a function of P and becomes more restrictive as P increases.
 - A first-order approximation (instead of using fixed Q_{max}) is to model Q_{max} as a function of P.

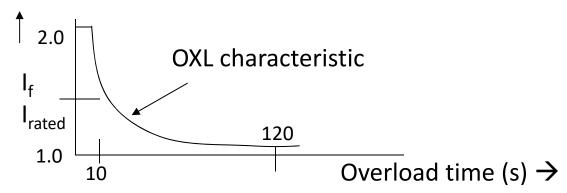
Effect of generator reactive power limit

 Q_{max} is limited by the Over-eXcitation Limiter (OXL). The field circuit has a rated steady-state field current I_{f-max}, set by field circuit heating limitations. Since heating is proportional to:

$$\int_{f} I_{f}^{2} dt$$

0

 Small overloads can be tolerated for longer times. Therefore, most modern OXLs are set with a time-inverse characteristic:



- As soon as the OXL acts to limit I_f, then no further increase in reactive power is possible.
- When drawing PV or QV curves, the action of a generator hitting Q_{max}, will manifest itself as a sharp discontinuity in the curve.

Basic countermeasures

Basic strategy:

- Apply shunt capacitor banks, mainly in distribution and load area transmission substations to minimize reactive power transmission, allowing automatically controlled reactive power reserve at generators
- Design and operate transmission network for high, flat voltage profile to minimize I²X losses
- Switched shunt capacitor banks:
 - Local or wide-area control
- Series capacitor banks
- Static var compensators or STATCOMs for short-term voltage stability:
- Load shedding:
 - Local undervoltage or wide-area load shedding

Torque

$$t_e \approx p_e = u_d i_d + u_q i_q = -e'_d i_d - e'_q i_q + i_q i_d (x'_d - x''_q) = -e'_q i_q + i_q i_d (x'_d - x''_q)$$

$$x''_q \rightarrow x_q$$

$$\begin{pmatrix} u_d \\ u_q \end{pmatrix} = -\begin{pmatrix} 0 \\ e'_q \end{pmatrix} + \begin{pmatrix} r_a & -x_q \\ x'_d & r_a \end{pmatrix} \cdot \begin{pmatrix} i_d \\ i_q \end{pmatrix} \qquad \begin{pmatrix} u_{dN} \\ u_{qN} \end{pmatrix} = -\begin{pmatrix} 0 \\ e'_q \end{pmatrix} + \begin{pmatrix} r_a & -(x_q + x_e) \\ x'_d + x_e & r_a \end{pmatrix} \cdot \begin{pmatrix} i_d \\ i_q \end{pmatrix}$$

Incorporating the network

$$t_{e} \approx p_{e} = u_{d}i_{d} + u_{q}i_{q} = -e'_{d}i_{d} - e'_{q}i_{q} + i_{q}i_{d}(x'_{d} - x''_{q}) = -e'_{q}i_{q} + i_{q}i_{d}(x'_{d} - x''_{q})$$

$$x''_{q} \rightarrow x_{q}$$

$$u_{d}, u_{q}$$

$$u_{w}$$

$$Gen$$

$$Xe$$

$$External network$$

$$\begin{pmatrix} u_d \\ u_q \end{pmatrix} = -\begin{pmatrix} 0 \\ e'_q \end{pmatrix} + \begin{pmatrix} r_a & -x_q \\ x'_d & r_a \end{pmatrix} \cdot \begin{pmatrix} i_d \\ i_q \end{pmatrix} \qquad \begin{pmatrix} u_{dN} \\ u_{qN} \end{pmatrix} = -\begin{pmatrix} 0 \\ e'_q \end{pmatrix} + \begin{pmatrix} r_a & -(x_q + x_e) \\ x'_d + x_e & r_a \end{pmatrix} \cdot \begin{pmatrix} i_d \\ i_q \end{pmatrix}$$

Fourth Order Model

$$T_{q0}^{"} \cdot \frac{de_d^{\prime}}{dt} + e_d^{\prime} - (x_q - x_q^{"}) i_q = 0$$

$$T_{d0}^{\prime} \frac{de_q^{\prime}}{dt} + e_q^{\prime} + (x_d - x_d^{\prime}) i_d = -e_F$$

$$\frac{d\delta}{dt} = \omega - \omega_0$$

$$\frac{d\omega}{dt} = \frac{\pi f}{H} (p_m - D \ \omega - p_e)$$

$$t_e \approx p_e = u_d i_d + u_q i_q = -e'_d i_d - e'_q i_q + i_q i_d (x'_d - x'_q)$$